

DataBase Concepts G-1 Assistant

The G-1 Form Assistant helps you calculate values including the AOF and then exports all values to the Form G-1. The image below shows the data input fields (white) and the calculated fields (gray).

Calculates AOF for these Gas Measurement Methods

Prepares 4-point and 1-point tests

Video Help Tutorials

G-1 Assistant

Test Data | Plot

Gas Measurement Method:

- Orifice Meter - Flange Taps
- Orifice Meter - Pipe Taps
- Positive Choke
- Critical Flow Prover - 2 inch
- Critical Flow Prover - 4 inch
- Dry Gas Well

Test Type:

- 4 Point
- 1 Point

Help

Line Size	Orif. or Choke Size	24 Hr. Coeff. Orif. or Choke	Static Pm or Choke Pressure	Diff. hw	Flowing Temp.	Temp. Factor F _{tf}	Gravity Factor F _g	Compress Factor F _p	Volume MCF/Day

Gravity: _____

Gas Liquid Hydrocarbon _____

Gas-Liquid Hydrocarbon Ratio _____

Gmix: _____

Ave. Shut-in Temp. _____

Bottom Hole Temp. _____

Depth _____

Gas Produced During Test _____

Deff^{8/3} (Select...) _____

T_f _____

T_f^{0.5} _____

Ave. Length of Flow String _____

GL^{0.5} _____

C _____

GL^{0.5} / C _____

Run No.	Time of Run Minutes	Wellhead Press. PSIA P _w	Wellhead Flow Temp. F	P _w ²	R	R ²	P ₁	P _w /P ₁
Shut-In								
1								
2								
3								
4								

Run No.	F	K	S = 1/Z	E _{ks}	P _f and P _s	P _f ² and P _s ²	P _f ² - P _s ²
Shut-In							
1							
2							
3							
4							

Calculate

theta: _____

n: _____

AOF: _____

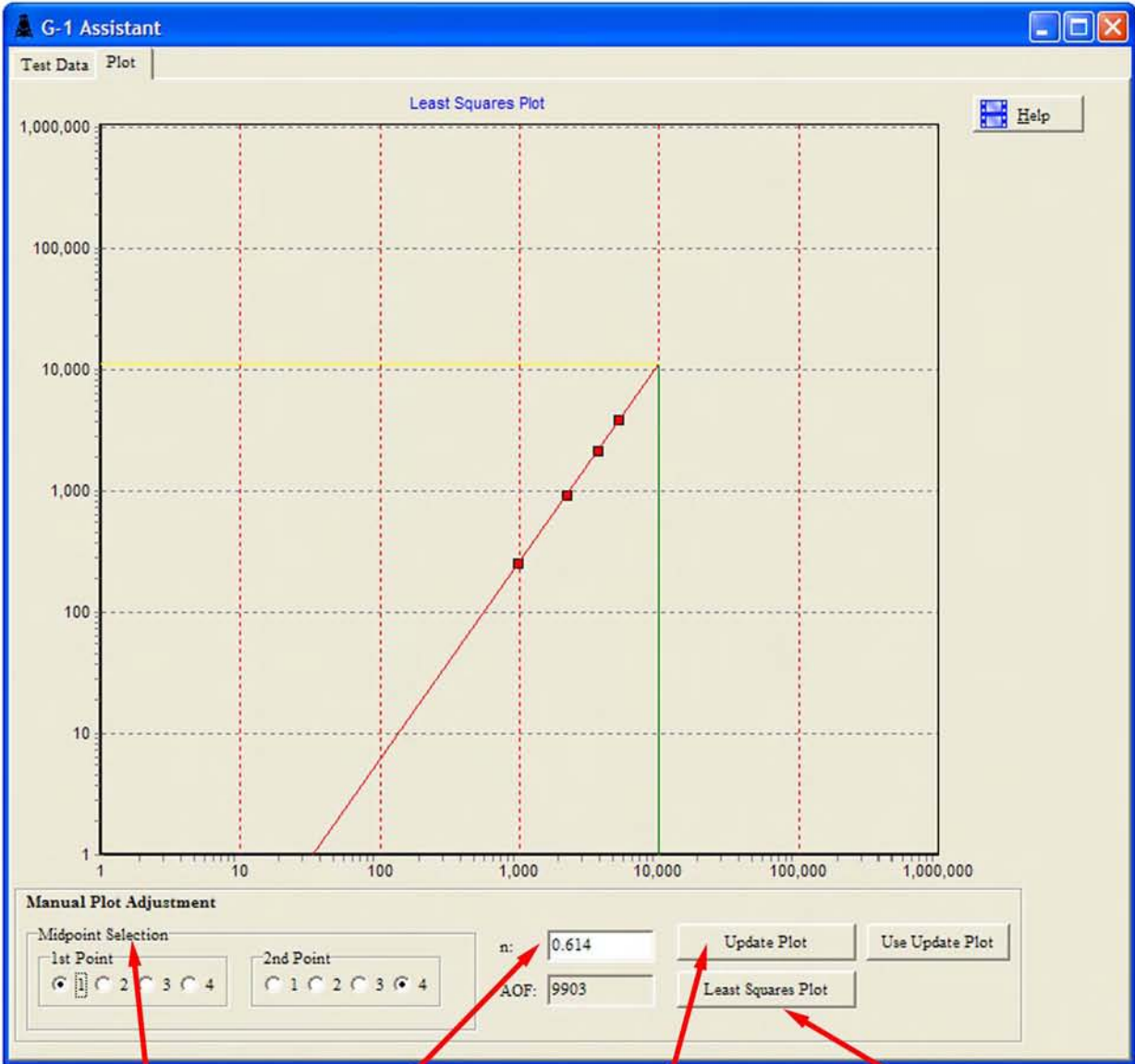
Selectable effective diameter of the flow string ($D_{eff}^{8/3}$)

Key Calculated Values:

- AOF Absolute Open Flow
- Theta
- 24 hour Coefficient
- Temperature Factor (F_{tf})
- Gravity Factor (F_g)
- Supercompressibility Factor (F_{pv})
- Rate of Flow Volume MCF per Day
- Gas produced during test in MCF
- Gravity of Mixture (G_{mix})
- Effective diameter of the flow string ($D_{eff}^{8/3}$)
- Average temperature of the flow-stream °R (T_f)

G-1 Assistant Plot Adjustments

You can manually adjust slope and mid-point placement to alter AOF calculations.



Change the midpoint of the line with these selections

Edit the slope of the line

Update the plot and recalculate AOF based upon adjusted midpoint and slope

Displays Assistant's original calculated plot, slope, and AOF

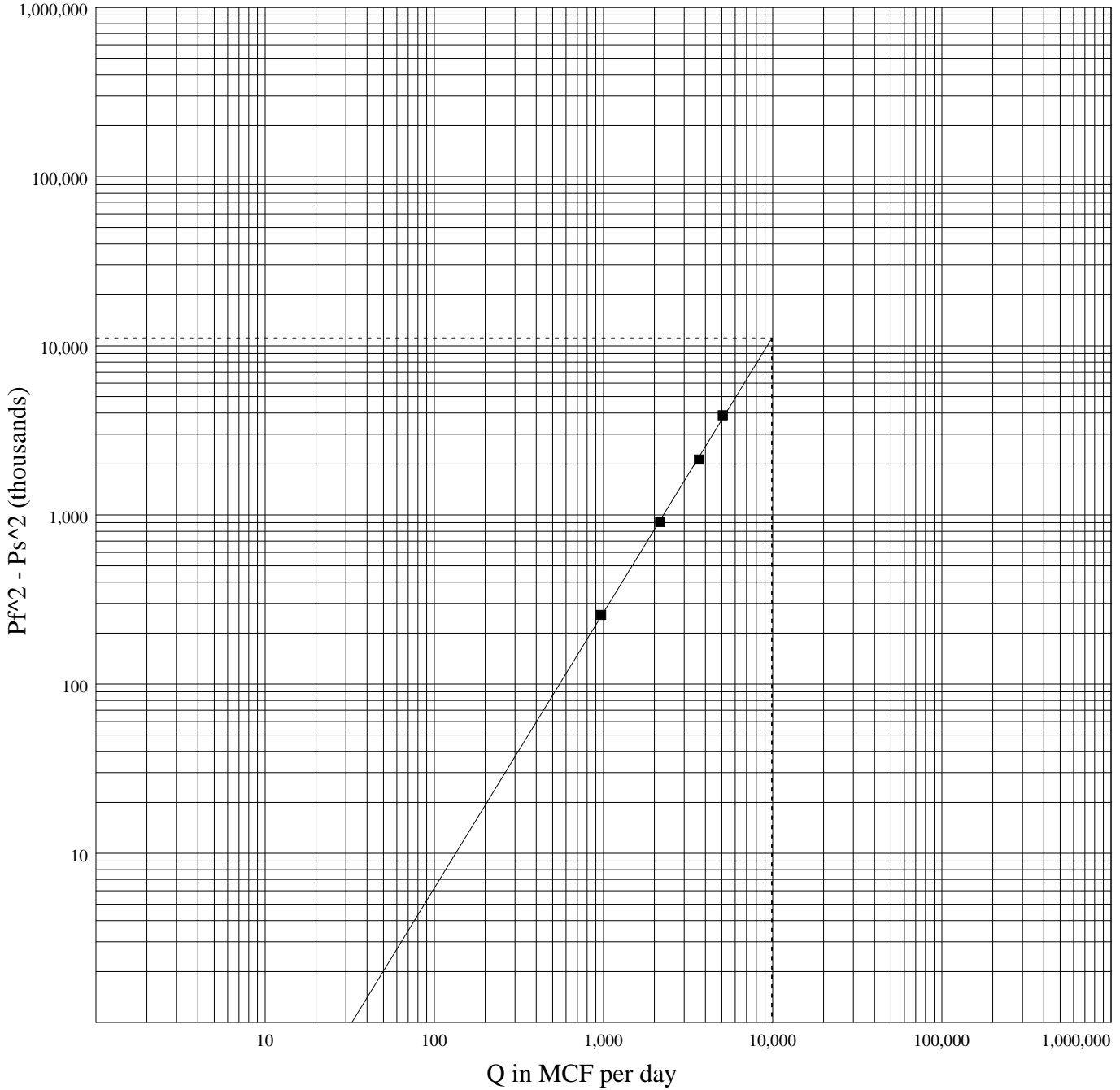
GAS WELL BACK PRESSURE CURVE

Operator: Example Date of Test: 07/01/2006

County: Travis Field: Memphis Blues

Lease: Hopkins #1 Well Number: 1

Volume: 9903 MCF/24 hr. n: 0.614 theta: 58.4°



Point	Rate MCF/Day	BHP Psia	(Pf ² - Ps ²) (thousands)
Shut-in	0	3328	----
1	969	3289	256.0
2	2160	3188	907.8
3	3667	2992	2123.4
4	5077	2683	3874.1
AOF	9903		11074

Certified by: _____
